

Energy Regulatory Office Price Decision No. 8/2020
of 27 November 2020,
on regulated prices related to gas supply

The Energy Regulatory Office [‘ERO’] hereby issues its Price Decision on regulated prices related to gas supply under Section 2c of Act No 265/1991 on the Competences of the Czech Republic’s Authorities in the Area of Prices, as amended, Section 17(6)(d) and Section 17(11) and (12) of Act No 458/2000 on the Conditions for Business and State Administration in the Energy Industries and Amending Certain Laws (“the Energy Act”), as amended.

PART ONE

General provisions

(1) Conditions for applying the prices and the calculation of the payments

(1.1) The prices set out in this Price Decision mean ‘fixed prices’ under a separate piece of legislation¹⁾, unless specified otherwise.

(1.2) The prices set out in this Price Decision mean prices exclusive of the value added tax under a separate piece of legislation²⁾.

(1.3) Where gas is used in cases when the obligation to pay a tax/duty arises under Act No 353/2003 on Excise Duties, as amended, or Act No 261/2007, on the Stabilisation of Public Budgets, as amended, the relevant gas price may be increased by the relevant tax/duty.

(1.4) The conversion of the volumetric quantity of supplied gas to supplied energy contained in the gas is subject to a separate regulation³⁾.

(1.5) Upon transition from winter time to summer time, the value of agreed capacity shall be 23/24 of the value of the capacity agreed in the contract. Upon transition from summer time to winter time, the value of agreed capacity shall be 25/24 of the value of the capacity agreed in the contract.

(1.6) In calculating payments and prices, only the resulting payment and the resulting price shall be rounded to two valid decimal places.

(2) Supplies of last resort

(2.1) Economically justifiable costs, reasonable profit⁴⁾ and value added tax²⁾ may only be included in the price of supply of last resort.

(2.2) The costs specified in Appendix 1 are regarded as gas traders’ economically justifiable costs.

(3) Regulation of the charge for the distribution system service on a cost-plus basis

(3.1) The charge for the distribution system service over a distribution system unconnected to the transmission system or to a distribution system is subject to regulation on a cost-plus basis under a separate regulation⁵⁾.

(3.2) The costs specified in Appendix 1 are regarded as economically justifiable costs.

(4) Local distribution system operators with different price

(4.1) Appendix 2 contains a list of the operators of distribution systems that are not directly connected to the transmission system, which have requested a different determination of

¹⁾ Section 5(3) of Act No 526/1990 on prices, as amended

²⁾ Act No 235/2004 on Value Added Tax, as amended

³⁾ Schedule 1 to public notice no. 108/2011 on gas metering and on the method of calculating damages for unauthorised gas off-take, unauthorised gas supply, unauthorised gas storage, unauthorised gas transmission or unauthorised gas distribution, as amended

⁴⁾ Section 2(7)(b) of Act No 526/1990 on prices, as amended

⁵⁾ Act No 526/1990 on prices, as amended

allowed revenues and variable costs under Section 19a(7) of Act No 458/2000 on the Conditions for Business and State Administration in the Energy Industries and Amending Certain Laws (Energy Act), as amended, and the Energy Regulatory Office has decided on a different determination of allowed revenues and variable costs.

(4.2) Operators of distribution systems that are not directly connected to the transmission system shall use the price of the distribution system service up to the amount of the prices for distribution system services of the distribution system operator to whose distribution system they are connected. If the ERO decides on a different determination of allowed revenues and variable costs of an operator of a distribution system that is not directly connected to the transmission system the ERO shall proceed *mutatis mutandis* under Appendix 4 for pricing the distribution system services of the operator of such distribution system.

(5) Regulatory methods and pricing procedures in the gas industry

(5.1) The list of costs entering the value of allowed costs is set out in Appendix 1.

(5.2) The Energy Regulatory Office regulates the prices of the gas transmission service using the algorithm in the regulatory formula in Appendix 3.

(5.3) The Energy Regulatory Office regulates the prices of the distribution system service using the algorithm in the regulatory formula in Appendix 4.

(5.4) The procedure for calculating correction factors for the transmission system operator and for distribution system operators is set out in Appendix 5.

(5.5) The procedure for calculating the regulated value of gas installations and the procedure for calculating regulated costs of lease of gas installations are set out in Appendix 6.

(5.6) The provisions on lease shall be used *mutatis mutandis* for usufruct arrangements and other rights of use to gas installations to which the licence holder does not have the ownership title.

(5.7) The Energy Regulatory Office regulates the prices for the market operator's services using the algorithm in the regulatory formula in Appendices 8 and 10.

(5.8) The procedure for calculating correction factors for the market operator is set out in Appendices 9 and 11.

(6) Procedure for calculating prices in cases where a licence holder comes into existence or a licence holder is transformed, and procedure in the case of the acquisition or lease of gas installations for consideration

(6.1) The procedure for calculating prices in cases where a licence holder comes into existence or a licence holder is transformed, and the procedure in the case of the acquisition or lease of gas installations, are set out in Appendix 7.

PART TWO

Prices for gas transmission services

The following prices and conditions shall apply to the gas transmission service provided by the transmission system operator.

(7) Prices for the gas transmission service for the interconnection points of the gas transmission system

(7.1) The price for transported gas, C_{rkom} in CZK/MWh, for interconnection points of the transmission system:

Interconnection point name	Price for transported gas, C_{rkom} in CZK/MWh	
	for entry interconnection point	for exit interconnection point
Lanžhot	0	$0.0058 \times C_{OTE}$
Český Těšín	0	$0.0058 \times C_{OTE}$
Brandov VIP ⁶⁾	0	$0.0058 \times C_{OTE}$
Waidhaus VIP ⁶⁾	0	$0.0058 \times C_{OTE}$

where

C_{OTE} is the value of the market operator's OTE index for the relevant transmission day concerned. The resulting daily price in EUR/MWh is published for each day on the website of the market operator in the section Short-Term Markets – Gas – Intra-Day Market. If the settlement price is not available, the value of the OTE index on the next immediately preceding day when the value of the OTE index was published shall be used.

The daily price in EUR/MWh shall be converted to CZK/MWh at the daily EUR/CZK exchange rate declared by the CNB on the current gas day D ; should it not be available, the daily rate on the nearest immediately preceding day, on which the daily rate was published, shall be used.

⁶⁾ Virtual interconnection point under the requirements of Article 19(9) of COMMISSION REGULATION (EU) 2017/459 of 16 March 2017 establishing a network code on capacity allocation mechanisms in gas transmission systems and repealing Regulation (EU) No 984/2013.

(8) Prices for the gas transmission service for the virtual points of gas storage facilities

(8.1) The price for transported gas, C_{Zkom} in CZK/MWh, for virtual points of gas storage facilities:

Name of the point	Price for transported gas, C_{Zkom} in CZK/MWh	
	exit point of the transmission system	entry point of the transmission system
Point of the RWE Gas Storage CZ, s.r.o. virtual gas storage facility	0.49	0
Point of the MND Gas Storage a.s. virtual gas storage facility	0.49	0
Point of the Moravia Gas Storage a.s. virtual gas storage facility	0.49	0

(8.2) Yearly price for booked firm transmission capacity, C_Z in CZK/MWh/d, for virtual points of storage facilities following the application of a discount of 70% under Article 9 of COMMISSION REGULATION (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas:

Name of the point	Reference price for booked firm transmission capacity, C_Z in CZK/MWh/d	
	exit point of the transmission system	entry point of the transmission system
Point of the RWE Gas Storage CZ, s.r.o. virtual gas storage facility	1,001.96	111.76
Point of the MND Gas Storage a.s. virtual gas storage facility	1,001.96	111.76
Point of the Moravia Gas Storage a.s. virtual gas storage facility	1,001.96	111.76

(8.2.1) The price for booked firm transmission capacity, C_{ZM} in CZK/MWh/d, is calculated as follows for monthly firm transmission capacity for the point of the virtual gas storage facility

$$C_{ZM} = C_Z \times F_Z ,$$

where

F_Z is the factor of the duration of booked firm transmission capacity, calculated using the following formula for booking periods of 12 or more months

$$F_Z = \frac{M_Z}{12} ,$$

while for booking periods of 11 or fewer months it is calculated as

$$F_Z = 0.098 \times M_Z^{0.95} ,$$

where

M_Z is the number of months for which firm monthly transmission capacity has been booked.

(8.2.2) The price for booked firm transmission capacity, C_{ZD} in CZK/MWh/d, is calculated as follows for daily firm transmission capacity or day ahead firm transmission capacity for the point of the virtual gas storage facility

$$C_{ZD} = C_Z \times F_D ,$$

where

F_D is the factor of the number of gas days of booked daily firm transmission capacity or day ahead firm transmission capacity, calculated as

$$F_D = 0.005 \times d^{0.88} ,$$

where

d is the number of days for which firm daily transmission capacity has been booked.

In the case of day ahead firm transmission capacity,

$$d = 1 .$$

(8.2.3) The price for booked firm transmission capacity, C_{ZV} in CZK/MWh/d, is calculated as follows for within-day firm transmission capacity for the point of the virtual gas storage facility

$$C_{ZV} = 0.01 \times C_Z .$$

(8.2.4) The price for booked interruptible monthly transmission capacity, C_{ZMp} in CZK/MWh/d, for the point of the virtual gas storage facility is calculated as C_{ZM} in point (8.2.1).

(8.2.5) The price for booked interruptible daily transmission capacity and the price for booked interruptible day ahead transmission capacity, C_{ZDp} in CZK/MWh/d, for the point of the virtual gas storage facility, is calculated C_{ZD} in point (8.2.2).

(8.2.6) The price for booked interruptible within-day transmission capacity, C_{ZVp} in CZK/MWh/d, for the point of the virtual gas storage facility is calculated as C_{ZV} in point (8.2.3).

(8.2.7) The compensation for a reduction in transmission nomination and renomination due to an interruption in interruptible capacity, C_{Zsl} in CZK/MWh/d, if the transmission system operator has reduced transmission nominations or renominations on gas day D is calculated as

$$C_{Zsl} = k_{Zzkr} \times \frac{1}{0.7} \times C_{Zpp} ,$$

where

k_{Zzkr} is a coefficient calculated as

$$k_{Zzkr} = \frac{N_{Zs} - N_{Zp}}{N_{Zs}} ,$$

where

N_{Zs} is the value of the gas market participant's last received and registered transmission nomination or renomination that the transmission system operator has reduced, in MWh rounded to three decimal places,

N_{Zp} is the value of the gas market participant's transmission nomination or renomination adjusted by the transmission system operator, in MWh rounded to three decimal places,

C_{Zpp} is the recalculated price for booked interruptible transmission capacity, in CZK/MWh/d, calculated as follows

(8.2.7.1) for booked monthly interruptible transmission capacity:

$$C_{Zpp} = \frac{C_{ZMp}}{d_{pr}},$$

(8.2.7.2) for booked daily interruptible transmission capacity:

$$C_{Zpp} = \frac{C_{ZDp}}{d_{pr}},$$

(8.2.7.3) for booked day ahead interruptible transmission capacity:

$$C_{Zpp} = C_{ZDp},$$

(8.2.7.4) for booked within-day interruptible transmission capacity:

$$C_{Zpp} = C_{ZVp},$$

where

d_{pr} is the number of days for which the interruptible transmission capacity has been booked.

If the transmission system operator has reduced transmission nominations or renominations repeatedly, the highest achieved value of k_{Zzkr} is used.

If the transmission system operator reduced nominations on gas day **D-1**, but allowed the gas market participant to renominate on day **D-1** the booked interruptible transmission capacities in the full amount, then

$$k_{Zzkr} = 0,$$

if

$$k_{Zzkr} > 0.6,$$

then

$$C_{Zsl} = C_{Zpp}.$$

The transmission system operator shall pay the compensation for reductions in transmission nominations and renominations to the gas market participant that has booked interruptible transmission capacity.

(9) Charges for the gas transmission service for points of gas production plants

(9.1) The same pricing principles shall apply *mutatis mutandis* to charges for the gas transmission service for points of gas production plants as those for points of gas storage facilities under point (8), provided that C_Z is CZK 1/MWh/d and C_{Zkom} is CZK 0/MWh.

(10) Charges for the gas transmission service for customers' supply points directly connected to the transmission system

(10.1) The gas transmission service charge for a point of exit from the transmission system which is the supply point of a customer directly connected to the transmission system is a double-component price, with the exception of the charge calculated under point (10.4). The double-component price is composed of a charge for gas taken, under point (10.2) and the charge for booked capacity under one of the points (10.3) and (10.5) to (10.10).

(10.2) The price for gas taken, $C_{PPZ-kom}$ is

CZK 1.27/MWh

(10.3) The charge for booked firm transmission capacity for an indefinite period of time, C_{PPZ-n} is

CZK 2,112.21/MWh/d

(10.4) Customers directly connected to the transmission system for whom the price under points (10.2) to (10.3), above has been set can request a gas transmission charge, $C_{PPZ-jedn}$ in CZK/MWh, calculated as follows

$$C_{PPZ-jedn} = \frac{C_{PPZ-n}}{40} + C_{PPZ-kom} + 20.$$

If a customer requests a gas transmission service charge under this point the transmission system operator shall bill this price from the first day of the month following the request.

If a customer for whose supply point the charge under this point has been set requests firm transmission capacity booking in excess of 120% of the maximum achieved daily gas off-take at the customer's supply point in the preceding two-year rolling period and fails to demonstrate the reasons for requesting this amount of booked firm transmission capacity to the transmission system operator, the transmission system operator shall, for calculating the charge under this point, use the value of 120% of the maximum achieved daily gas off-take at the customer's supply point for that period. If the customer's gas off-take for the preceding two-year rolling period is not known the agreed value of booked firm transmission capacity under this point shall be used for calculating the gas transmission service charge.

The provisions of this point shall be used *mutatis mutandis* for calculating the gas transmission service charge when the customer is not changing the booking but the value of the booked firm transmission capacity is historically higher than 120% of the maximum achieved daily gas off-take at the customer's supply point for the preceding two-year rolling period.

If firm transmission capacity exceeding 120% of the maximum daily gas off-take achieved at the customer's supply point in the preceding two-year rolling period has been booked for a customer for whose supply point the charge is set under this point, and the customer fails to demonstrate the reasons for this size of booked firm transmission capacity to the transmission system operator, the transmission system operator shall, for calculating the charge under this

point, use the value of 120% of the maximum achieved daily gas off-take at the customer's supply point for that period.

Booked firm transmission capacity for an indefinite period of time cannot be used simultaneously with capacity booking under points (10.5) to (10.10) below throughout the period of validity of the gas transmission service charge under this point.

(10.5) Charges for booked firm monthly transmission capacity

The monthly charge for booked firm monthly transmission capacity, C_{PPZ-m} in CZK/MWh/d, for the month in which the firm monthly transmission capacity booking is effective, is calculated as follows

$$C_{PPZ-m} = C_{PPZ-n} \times F ,$$

where

F is the factor of the calendar month as per the following table:

Calendar month	F
January, February, December	0.4
March, November	0.2
April, May, June, July, August, September, October	0.083

(10.6) Charges for booked firm rolling transmission capacity

The charge for booked firm rolling transmission capacity of a calendar month in which the firm rolling transmission capacity booking is effective, C_{PPZ-k} in CZK/MWh/d, is calculated as

$$C_{PPZ-k} = C_{PPZ-n} \times F_a \times F_s ,$$

where

F_a is the ratio of the number of days of effect of the booked firm rolling transmission capacity of the calendar month and the number of days in the calendar month,

F_s is the factor of firm rolling transmission capacity of the calendar month in which the firm rolling transmission capacity booking is effective:

Calendar month	F_s
January, February, December	0.72
March, November	0.28
April, May, June, July, August, September, October	0.0996

(10.7) Charges for daily booked firm transmission capacity for supply points

The charge for daily booked firm transmission capacity, C_{PPZ-d} in CZK/MWh/d, is calculated as

$$C_{PPZ-d} = 0.005 \times C_{PPZ-n} \times k_{pd} ,$$

where

k_{pd} is the factor of the number of days for which daily booked firm transmission capacity has been booked, calculated as

$$k_{pd} = d_{pd}^{0.88} ,$$

where

d_{pd} is the number of days for which daily transmission capacity was booked.

(10.8) Charges for booked firm day ahead transmission capacity for supply points

The charge for firm day ahead transmission capacity for supply points, C_{PPZ-nd} in CZK/MWh/d, is calculated as

$$C_{PPZ-nd} = 0.005 \times C_{PPZ-n} .$$

(10.9) Charges for booked firm within-day transmission capacity for supply points

The charge for booked within-day transmission capacity for a supply point, C_{PPZ-vd} in CZK/MWh/d, is calculated as

$$C_{PPZ-vd} = 0.011 \times C_{PPZ-n} ,$$

while the part of the gas day for which within-day standard firm transmission capacity has been booked is regarded as a day.

(10.10) Charges for booked interruptible transmission capacity for supply points

(10.10.1) The charge for booked interruptible transmission capacity for a supply point for an indefinite period of time, in CZK/MWh/d, is the same as the charge for booked firm transmission capacity for a supply point, C_{PPZ-n} under point (10.3) above.

(10.10.2) The charge for booked interruptible monthly transmission capacity for a supply point, in CZK/MWh/d, is the same as the charge for booked firm monthly transmission capacity for a supply point C_{PPZ-m} under point (10.5) above.

(10.10.3) The charge for booked interruptible rolling transmission capacity for a supply point, in CZK/MWh/d, is the same as the charge for booked firm rolling transmission capacity C_{PPZ-k} under point (10.6) above.

(10.10.4) The charge for booked interruptible daily transmission capacity for a supply point, in CZK/MWh/d, is the same as the charge for booked firm daily transmission capacity C_{PPZ-d} under point (10.7) above.

(10.10.5) The charge for booked interruptible day ahead transmission capacity for a supply point, in CZK/MWh/d, is the same as the charge for booked firm day ahead transmission capacity for a supply point C_{PPZ-nd} under point (10.8) above.

(10.10.6) The charge for booked interruptible within-day transmission capacity, in CZK/MWh/d, is the same as the charge for booked firm within-day transmission capacity for a supply point C_{PPZ-vd} under point (10.9) above.

(10.10.7) The charge for limiting or interrupting interruptible transmission capacity, CK_p in CZK/MWh/d, is calculated as

$$CK_p = kp_{drp} \times C_{PPZ-n} ,$$

where

kp_{drp} is the factor of interruptible transmission capacity limitation or interruption calculated as

$$kp_{drp} = \frac{6 \times S_{RD}}{PD_r} ,$$

where

S_{RD} is the number of gas days on which interruptible transmission capacity was limited or interrupted,

PD_r is the number of days of relevant calendar year.

At the same time CK_p is lower than or equal to C_{PPZ-n} .

The transmission system operator shall pay the charge for booked interruptible transmission capacity limitation or interruption for each gas day of the limitation or interruption to the customer once per year.

(10.11) If at a customer's supply point booked firm or interruptible transmission capacity in MWh/d, or the sum of booked firm and interruptible transmission capacities in MWh/d, is exceeded by more than 3.8% the transmission system operator shall bill a charge, P_{pp} in CZK/month, for the overstepping of the booked transmission capacity, calculated as

$$P_{pp} = F_{op} \times C_{PPZ-n} \times D_p ,$$

where

F_{op} is the factor of the calendar month, as per the following table, in which the overstepping took place:

Calendar month	F_{op}
January, February, December	1.43
March, November	0.71
April, May, June, July, August, September, October	0.23

D_p is calculated as

$$D_p = K_{rp} - K_{sp} ,$$

where

K_{rp} is the actually achieved daily off take at the supply point, in MWh,

K_{sp} is the sum of all booked firm and interruptible transmission capacities at the supply point, in MWh/d.

At the same time it applies that if the sum of booked firm and interruptible transmission capacities is exceeded at a supply point repeatedly within a gas month, the charge for exceeding the booked transmission capacity shall be billed only once for the gas month, in the amount determined by the maximum value of D_p at the supply point in the gas month.

(10.12) The allowed hourly difference between transmission nomination and actually taken gas, T_p in MWh, for customers' supply points is calculated using the following formula for the respective hour:

$$T_p = K_{Tp} \times K_{sm} ,$$

where

K_{Tp} is the coefficient of the equation for calculating tolerances, set at 0.038,

K_{sm} is 1/24 of the booked firm transmission capacity at the customer's supply point for a gas day, in MWh/d.

For calculating the charge for exceeding the allowed hourly difference in transmission, the value of T_p shall be rounded to whole MWh.

(10.13) The charge for exceeding the allowed hourly difference in transmission is

CZK 5/MWh

If the cleared entity notifies the transmission system operator of a change in the gas quantity to be taken during an hour for which transmission renomination is no longer possible, but does so before the beginning of the respective hour, the charge for exceeding the hourly difference in transmission is

CZK 3/MWh

(11) Charges for the gas transmission service via the aggregate of the delivery points between the transmission and distribution systems

(11.1) The charge for the gas transmission service via the aggregate of the delivery points between the transmission and distribution systems:

	Charge for booked firm transmission capacity, in CZK/month	Charge for transported gas, in CZK/MWh
EG.D, a.s. ⁷⁾	3,963,687	1.27
Pražská plynárenská Distribuce, a.s.	12,990,896	1.27
GasNet, s.r.o.	77,856,331	1.27

⁷⁾ As of 1 January 2021, the name of distribution company E.ON Distribuce, a.s., is changed to EG.D, a.s.

PART THREE

Charges for the market operator's activities

(12) The following prices and conditions shall apply to the market operator's activities

(12.1) The charge for the registration of a cleared entity in the market operator's information system is

CZK 10,000

(12.2) The charge for the clearing activity is

CZK 1,000/month

This price shall be billed to registered cleared entities.

(12.3) The charge for clearing is

CZK 1.10/MWh

This price shall be billed for gas consumed by customers, gas producers, the transmission system operator, storage system operators and distribution system operators.

A special fee, the rate of which is set by the Government in its Order, is added to the clearing charge under Section 17d of Act No 458/2000, as amended.

(12.4) The charge for the provision of actual values to market participants is

CZK 1,000/month

This price shall be paid by registered market participants who are not cleared entities and use, under an agreement with the market operator, the actual values for the purpose of invoicing.

The price is charged by the market operator to the registered market participant in those months when he was registered with the market operator for at least one day and at the same time was not cleared entity. In the event that a registered market participant has become a cleared entity for a part of a month, he shall be charged only the price for the charge for clearing activity pursuant to point (12.2) for the given month.

(12.5) The charge for the gas quantity traded on the organised gas market is

CZK 0.30/MWh

(12.6) The charge for the provision of data from records of trading transactions on the gas market organised by the market operator is

CZK 2,875/month

This charge is paid by market participants who are obliged, under Regulation (EU) No 1227/2011 of the European Parliament and of the Council of 25 October 2011 on wholesale energy market integrity and transparency, to provide the Agency for Cooperation of Energy Regulators with records of transactions on wholesale energy markets organised by the market operator.

PART FOUR

Charges for gas distribution system services

(13) The following prices and conditions shall apply to the gas distribution services provided by the distribution system operator

(13.1) Charges for daily booked firm distribution capacity for an indefinite period of time

(13.1.1) The following charges shall apply to the distribution system service to customers' supply points:

EG.D, a.s. ⁷⁾	Double-component price		
Adjusted annual off-take at the supply point in the band over – to, inclusive, in MWh/year	Charge for distributed gas in CZK/MWh	Annual charge for daily booked firm distribution capacity C_{rd} , in CZK/1,000m ³	Standing monthly charge for available capacity, in CZK
over 63	175.88	155,468.33	x
45 to 63	243.05	x	317.99
25 to 45	275.62	x	200.58
15 to 25	301.64	x	149.03
7.56 to 15	325.46	x	120.84
1.89 to 7.56	358.53	x	100.80
0 to 1.89	538.96	x	72.58

Pražská plynárenská Distribuce, a.s.	Double-component price		
Adjusted annual off-take at the supply point in the band over – to, inclusive, in MWh/year	Charge for distributed gas in CZK/MWh	Annual charge for daily booked firm distribution capacity C_{rd} , in CZK/1,000m ³	Standing monthly charge for available capacity, in CZK
over 63	125.72	108,760.05	x
45 to 63	169.20	x	242.86
25 to 45	177.89	x	215.02
15 to 25	222.60	x	124.52
7.56 to 15	234.19	x	111.62
1.89 to 7.56	262.18	x	94.79
0 to 1.89	432.80	x	68.12

GasNet, s.r.o.	Double-component price		
Adjusted annual off-take at the supply point in the band over – to, inclusive, in MWh/year	Charge for distributed gas in CZK/MWh	Annual charge for daily booked firm distribution capacity C_{rd} , in CZK/1,000m ³	Standing monthly charge for available capacity, in CZK
over 63	106.54	111,834.15	x
45 to 63	138.49	x	316.54
25 to 45	172.21	x	194.85
15 to 25	202.59	x	134.20
7.56 to 15	221.72	x	111.89
1.89 to 7.56	245.19	x	97.89
0 to 1.89	448.10	x	66.14

ENERGIE CZ s.r.o.	Double-component price		
Adjusted annual off-take at the supply point in the band over – to, inclusive, in MWh/year	Charge for distributed gas in CZK/MWh	Annual charge for daily booked firm distribution capacity C_{rd} , in CZK/1,000m ³	Standing monthly charge for available capacity, in CZK
over 63	320.31	241,273.05	x
25 to 63	385.98	x	414.21
15 to 25	416.36	x	283.36
0 to 15	435.49	x	199.63

Petr Hurta, licence č. 220102855	Double-component price		
Adjusted annual off-take at the supply point in the band over – to, inclusive, in MWh/year	Charge for distributed gas in CZK/MWh	Annual charge for daily booked firm distribution capacity C_{rd} , in CZK/1,000m ³	Standing monthly charge for available capacity, in CZK
over 63	256.57	202,680.32	x
45 to 63	288.52	x	593.66
0 to 45	371.75	x	167.31

PQS energo, s.r.o.	Double-component price		
Adjusted annual off-take at the supply point in the band over – to, inclusive, in MWh/year	Charge for distributed gas in CZK/MWh	Annual charge for daily booked firm distribution capacity C_{rd} , in CZK/1,000m ³	Standing monthly charge for available capacity, in CZK
over 63	197.73	167,051.84	x
25 to 63	263.40	x	387.62
15 to 25	293.78	x	220.29
0 to 15	539.29	x	89.67

QUANTUM, a.s.	Double-component price		
Adjusted annual off-take at the supply point in the band over – to, inclusive, in MWh/year	Charge for distributed gas in CZK/MWh	Annual charge for daily booked firm distribution capacity C_{rd} , in CZK/1,000m ³	Standing monthly charge for available capacity, in CZK
over 63	226.31	184,353.46	x
45 to 63	258.26	x	623.06
25 to 45	291.98	x	397.53
15 to 25	322.36	x	246.49
7.56 to 15	341.49	x	185.03
1.89 to 7.56	364.96	x	112.58
0 to 1.89	567.87	x	68.58

VLČEK Josef – elektro s.r.o.	Double-component price		
Adjusted annual off-take at the supply point in the band over – to, inclusive, in MWh/year	Charge for distributed gas in CZK/MWh	Annual charge for daily booked firm distribution capacity C_{rd} , in CZK/1,000m ³	Standing monthly charge for available capacity, in CZK
over 63	212.03	161,021.79	x
45 to 63	255.51	x	350.02
25 to 45	264.20	x	328.89
15 to 25	308.91	x	184.74
7.56 to 15	320.50	x	152.95
1.89 to 7.56	348.49	x	123.13
0 to 1.89	519.11	x	69.30

(13.1.2) The charges for the gas distribution system service for customers' supply points

(13.1.2.1) The annual charge for daily booked firm distribution capacity, CK in CZK/1,000m³, is calculated as

$$CK = (a + b \times \ln k) \times 1000 ,$$

where

a, b are the coefficients that characterise the distribution system:

Distribution system operator	Price formula coefficients			
	Long-distance pipeline		Local network	
	a	b	a	b
EG.D, a.s. ⁷⁾	307.3988	-6.5753	355.9977	-6.5753
Pražská plynárenská Distribuce, a.s.	201.9694	-6.2980	357.2892	-17.2473
GasNet, s.r.o.	307.6636	-17.1789	347.4390	-17.1789
QUANTUM, a.s.	x	x	455.1357	-17.1789
VLČEK Josef – elektro s.r.o.	x	x	435.9007	-17.2473

k is the sum of the daily booked firm and interruptible distribution capacities for an indefinite period of time for the supply point, if the customer books daily interruptible distribution capacity for an indefinite period of time, in m³.

(13.1.2.2) Annual price for distributed gas, C_{kom} in CZK/MWh:

Distribution system operator	Price for distributed gas, C_{kom}	
	Long-distance pipeline	Local network
	CZK/MWh	CZK/MWh
EG.D, a.s. ⁷⁾	23.62	85.01
Pražská plynárenská Distribuce, a.s.	18.69	41.61
GasNet, s.r.o.	15.78	41.55
QUANTUM, a.s.	X	135.31
VLČEK Josef – elektro s.r.o.	X	107.12

For the customers' supply points for which the price for distributed gas C_{kom} is set according to point (13.1.2) and in which the sum of monthly gas off takes from the beginning of the calendar year exceeds 2,000,000 MWh, the price for distributed gas C_{kom} is set according to point (10.2). The distribution system operator shall bill this price from the first day of the month following the achievement of the stated amount of gas consumption.

(13.1.3) For customers' supply points connected to the distribution system of ENERGIE CZ s.r.o., Petr Hurta (licence č. 220102855) nebo PQS energo, s.r.o., with an adjusted annual consumption of more than 630 MWh, charges for the distribution system service for

customers' supply points with an adjusted annual consumption of more than 63 MWh under point (13.1.1) shall be applicable.

(13.1.4) The customer's supply point at which gas consumption equipment is connected to the high pressure part of the distribution system shall be regarded as the supply point at which the gas consumption equipment is connected to a long-distance pipeline.

(13.1.5) The customer's supply point at which gas consumption equipment is connected to the intermediate pressure part or low pressure part of the distribution system shall be regarded as the supply point at which the gas consumption equipment is connected to the local network.

(13.1.6) For 2021, the charge for the distribution system service under point (13.1.1) shall be used for customers' supply points at which annual readings were taken in 2020.

(13.1.7) For 2021, the charge for the distribution system service under point (13.1.2) shall be used for customers' supply points at which proper monthly readings were taken in 2020.

(13.1.8) Customers' supply points, with the exception of the household category, at which annual readings were taken in 2020 and at which annual off take or adjusted annual gas consumption exceeded 630 MWh, can request the determination of the charge for the distribution system service under point (13.1.2). If a customer requests the determination of the charge for the distribution system service under point (13.1.2) the distribution system operator shall bill this charge from the first day of the month following receipt of the request. Distribution system services at customers' supply points for which a price under point (13.1.2) has been determined shall be billed on a monthly basis.

For a customer's supply point, with the exception of the household category, whose adjusted annual consumption was greater than 760 MWh throughout the preceding three year period and whose price was determined under point (13.1.1), a price under point (13.1.2) has been determined for 2021. The distribution system operator shall notify the customer of this change within 28 days from the last meter reading and bill using this price no later than from the first day of the month following the passage of 28 days from the notification.

(13.1.9) For customers' supply points at which proper monthly readings were taken in 2020 and whose annual off take was lower than or equal to 630 MWh in 2020, the customer can request the determination of the charge for the distribution system service under point (13.1.1) with annual billing. If a customer requests the determination of the charge for the distribution system service under point (13.1.1) the distribution system operator shall bill this charge from the first day of the month following receipt of the request.

For a customer's supply point whose adjusted annual consumption was lower than 500 MWh throughout the preceding three year period and whose price was determined under point (13.1.2), a price under point (13.1.1) has been determined for 2021. The distribution system operator shall notify the customer of this change within 28 days from the reading for December and bill using this price no later than from the first day of the month following the passage of 28 days from the notification.

(13.1.10) Customers with type A or B metering, for whose supply points a price under point (13.1.2), has been determined, can request a charge for the distribution system service, C_{jedn} in CZK/MWh, which is calculated as

$$C_{jedn} = \frac{CK}{(40 \times s)} + C_{kom} + 20 ,$$

where

s is a quantity equalling 10.69 kWh/m³.

If the customer requests the charge for the distribution system service under this point the distribution system operator shall bill this charge from the first day of the month following the request.

If the customer for whose supply point the charge has been set under this point requests the booking of firm distribution capacity of more than 120% of the maximum daily gas off take at the customer's supply point achieved in the preceding two year rolling period and fails to justify the request for this amount of booked firm distribution capacity to the distribution system operator, the distribution system operator shall, for the purpose of determining the charge under this point, use the value of 120% of the maximum daily gas off take at the customer's supply point achieved for that period. If the customer's gas off take for the preceding two-year rolling period is not known, the value of booked firm distribution capacity agreed under this point shall be used for the purpose of determining the charge for the distribution system service.

The provisions of this point shall be used *mutatis mutandis* for calculating the charge for the distribution system service in the event that the customer does not change its booking but the value of the booking of firm distribution capacity is historically greater than 120% of the maximum daily gas off take at the customer's supply point achieved in the preceding two-year rolling period.

If for the customer for whose supply point the charge has been set under this point a firm distribution capacity of more than 120% of the maximum daily gas off take at the customer's supply point achieved in the preceding two-year rolling period has been booked and the customer fails to justify this amount of booked firm distribution capacity to the distribution system operator, the distribution system operator shall, for the purpose of determining the charge under this point, use the value of 120% of the maximum daily gas off take at the customer's supply point achieved for that period.

Daily booked firm distribution capacity for an indefinite period of time cannot be used together with capacity booking under points (13.2) to (13.4) throughout the period of applicability of the charge for the distribution system service under this point.

(13.1.11) The charge for the distribution system service may not be changed to follow the conditions of points (13.1.8), (13.1.9) or (13.1.10) more than once in 12 months.

(13.1.12) For the customer's supply point at which the charge for the distribution system service under point (13.1.1) is billed on a regular basis for reading periods shorter than 12 months, for 2021 the charge for the distribution system service determined for the off take band according to the actual annual gas off take for the whole of 2020 or according to the last known adjusted annual gas consumption shall apply.

(13.1.13) A change of gas supplier at the customer's supply point has no influence on the inclusion of the customer's supply point into a category and off take band, or on the charge for the distribution system service set for the customer's supply point.

(13.1.14) For supply points

(13.1.14.1) with type A or B metering, for which the charge for the distribution system service is determined under point (13.1.2), the monthly charge for daily booked firm distribution capacity, MP_{AB} in CZK/month, is calculated as

$$MP_{AB} = (CK \times k/1,000)/12 ,$$

(13.1.14.2) and with type C metering, for which the charge for the distribution system service is determined under point (13.1.2), the monthly charge for daily allocated firm distribution capacity, MP_{rL} in CZK/month, is calculated as

$$MP_{rL} = (CK \times RK_L)/12 ,$$

where

RK_L is the daily allocated firm distribution capacity at the respective supply point, in thousands of cubic metres,

(a) For January 2021 to December 2021, daily allocated firm distribution capacity, in thousands of cubic metres, shall be determined as the highest value of daily capacities DP_i calculated for January 2020 to December 2020 as

$$DP_i = \frac{SP_i}{21} \times \frac{31}{PD_i} ,$$

where

i is the respective calendar month,

SP_i is the actually achieved off take in the i^{th} month, in thousands of cubic metres,

PD_i is the number of calendar days in the i^{th} month.

(b) For supply points for which it is not feasible to find the actually achieved off take under (a) above for January 2020 to December 2020 (for example, new customers), the daily allocated firm distribution capacity, in thousands of cubic metres, shall be determined as the daily allocated firm distribution capacity agreed in the agreement on the provision of distribution system services.

(13.1.14.3) [for supply points] for which the charge for the distribution system service is determined under point (13.1.1), in the billing period whose last day is in 2021 the daily allocated firm distribution capacity at the supply point, RK_C in thousands of cubic metres, is calculated as

$$RK_C = RS/115 ,$$

where

RS is the adjusted annual gas consumption, or agreed gas off take at the customer's supply point, in thousands of cubic metres, which has been used for including the customer's supply point into an off take band.

(13.2) Charges for daily booked firm monthly distribution capacity

The charge for daily booked firm monthly distribution capacity shall only apply to supply points of customers with type A or B metering, for which the charge is determined under point (13.1.2).

The following prices and conditions shall apply to the distribution system service to supply points:

The double component price for the distribution system service is composed of a price for the gas distributed and the monthly charge for daily booked firm monthly distribution capacity. The price for distributed gas, in CZK/MWh, is the same as the price for distributed gas in the table in point (13.1.2.2). The monthly charge for daily booked firm monthly distribution

capacity, C_{kd} in CZK/1,000m³, for the month in which the firm monthly distribution capacity booking is effective, is calculated as

$$C_{kd} = CK \times F,$$

where

F is the factor of the calendar month as per the following table:

Calendar month	F
January, February, December	0.4
March, November	0.2
April, May, June, July, August, September, October	0.083

For calculating CK , k is the sum of all daily booked firm and interruptible distribution capacities for an indefinite period of time and all daily booked firm and interruptible monthly distribution capacities, if the customer books daily interruptible distribution capacity.

(13.3) Charges for daily booked interruptible distribution capacity for customers' supply points

(13.3.1) For the distribution system service to supply points of customers with type A or B metering, for which the charge for the distribution system service is determined under point (13.1.2), the double component price for the distribution system service is composed of a price for the gas distributed and a annual charge for daily booked interruptible distribution capacity. The price for distributed gas, in CZK/MWh, is the same as the price for distributed gas applicable to daily firm distribution capacity in the table in point (13.1.2.2).

(13.3.1.1) The charge for daily booked interruptible distribution capacity for an indefinite period of time, in CZK/1,000m³, is the same as the charge for daily booked firm distribution capacity, CK , under point (13.1.2.1). For calculating CK , k is the sum of all daily booked firm and interruptible distribution capacities for an indefinite period of time.

(13.3.1.2) The charge for daily booked interruptible monthly distribution capacity, in CZK/1,000m³, is the same as the charge for daily booked firm monthly distribution capacity, C_{kd} under point (13.2). For calculating CK , k is the sum of all daily booked firm and interruptible distribution capacities for an indefinite period of time and all daily booked firm and interruptible monthly distribution capacities.

(13.3.2) The price for a limitation or interruption of interruptible distribution capacity, CK_p in CZK/1,000m³, is calculated as

$$CK_p = kp_{drp} \times CK,$$

where

kp_{drp} is the factor of interruptible distribution capacity limitation or interruption calculated as

$$kp_{drp} = \frac{6 \times S_{RD}}{PD_r},$$

where

S_{RD} is the number of gas days on which interruptible distribution capacity was limited or interrupted,

PD_r is the number of days of relevant calendar year.

CK_p is lower than or equal to CK .

Distribution system operators shall pay the charge for a limitation or interruption of daily booked interruptible distribution capacity for every gas day of such limitation or interruption to the customers once per year.

(13.4) Charges for daily booked firm rolling distribution capacity

The following prices and conditions shall apply to daily booked firm rolling distribution capacity for supply points of customers with A or B metering, for which the price is determined under point (13.1.2):

The double component price for the distribution system service is composed of a price for the gas distributed and the charge for daily booked firm rolling distribution capacity. The price for distributed gas, in CZK/MWh, is the same as the price for distributed gas under point (13.1.2.2). The charge for 2021 for daily firm rolling distribution capacity in the calendar month in which the firm rolling distribution capacity booking is effective, CK_K in CZK/1,000m³, is calculated as

$$CK_K = CK \times F_a \times F_s ,$$

where

F_a is the ratio of the number of days on which the firm rolling distribution capacity booking in the calendar month is effective and the number of days of the calendar month,

F_s is the factor of firm rolling distribution capacity in the calendar month in which the firm rolling distribution capacity booking is effective:

Calendar month	F_s
January, February, December	0.72
March, November	0.28
April, May, June, July, August, September, October	0.0996

For calculating CK , k is the sum of all daily booked firm and interruptible distribution capacities, in cubic metres.

(13.5) Charges for the distribution system service in trial operation

The charge for the distribution system service in trial operation is a double component price. The price for gas distributed, in CZK/MWh, is the same as the price for distributed gas under point (13.1.2.2). The charge for daily booked distribution capacity in trial operation for a gas month is the same as the charge for daily booked firm distribution capacity, CK , under point (13.1.2.1). For calculating CK , k is the daily booked distribution capacity in trial operation.

In the case of exceeding daily booked distribution capacity in trial operation, charge CK shall be used for calculating the monthly charge for daily booked distribution capacity in trial

operation, and for determining CK , k is the actually achieved maximum daily off take at the supply point in the month in which the exceeding took place.

For customers' supply points at which type C metering was changed to type A or B metering, daily booked distribution capacity in trial operation shall be set using the procedure for calculating allocated distribution capacity under point (13.1.14.2).

(13.6) Charge P_{pd} for the overstepping of daily booked firm and interruptible distribution capacity, if the customer books interruptible capacity, shall be billed by the distribution system operator for customers' supply points with type A or B metering, for which the charge for distribution system service is calculated under point (13.1.2) or (13.1.10), if the daily booked firm or interruptible distribution capacity (if the customer books interruptible distribution capacity) is exceeded by more than 3.8%. Charge P_{pd} is calculated as

$$P_{pd} = F_{od} \times CK \times D_d ,$$

where

F_{od} is the factor of the calendar month in which the overstepping took place, in the following table:

Calendar month	F_{od}
January, February, December	1.43
March, November	0.71
April, May, June, July, August, September, October	0.23

D_d is calculated as

$$D_d = K_{rd} - K_{sd} ,$$

where

K_{rd} is the actually achieved daily capacity at the customer's supply point, in thousands of cubic metres,

K_{sd} is the sum of all daily booked firm and interruptible distribution capacities at the customer's supply point, if the customer books interruptible distribution capacity, in thousands of cubic metres.

For calculating CK , k is the sum of all daily booked firm and interruptible distribution capacities, if the customer books interruptible distribution capacity, in cubic metres.

At the same time it applies that if the daily booked firm or interruptible distribution capacity, if the customer books interruptible distribution capacity, is exceeded at a supply point repeatedly within a gas month the charge for exceeding daily booked firm and interruptible distribution capacity, if the customer books interruptible distribution capacity, shall be billed only once for the gas month, in the amount determined by the maximum value of D_d at the supply point in the gas month.

If the daily booked firm or interruptible distribution capacity is exceeded at a supply point repeatedly in the gas month with the same amount of D_d , the higher value of the CK shall be used to determine the P_{pd} payment.

(13.7) Booking of daily firm distribution capacity for an indefinite period of time in the amount of the historically achieved daily maximum

(13.7.1) For the distribution system service to the supply points of customers with type A or B metering, for which the price is determined under point (13.1.2), the customers can book daily firm distribution capacity for an indefinite period of time in the amount of the historically achieved daily maximum.

(13.7.2) The daily firm distribution capacity for an indefinite period of time in the amount of the historically achieved daily maximum is the maximum value of all daily gas off takes in the relevant period from 1 October 2017 to 30 September 2020. If the customer took gas for only a part of the relevant period the known maximum value of all daily off-takes in the period commencing not later than on 1 October 2019 shall be used.

(13.7.3) Customers for whose supply points the data for the relevant period under point (13.7.2), is not known can request distribution capacity booking under point (13.7.1) no earlier than after 12 calendar months from the end of distribution system service in trial operation or, if not using distribution system service in trial operation, after 12 calendar months from the beginning of gas off take with type A or B metering. In such a case, the relevant period shall be 12 calendar months prior to capacity booking under point (13.7.1). The charge for the distribution system service may not be changed to follow the conditions of point (13.7) more than once in 12 months.

(13.7.4) The distribution system operator shall change the amount of booked capacity under point (13.7.1) depending on the change of the relevant period under point (13.7.2).

(13.7.5) For the distribution system service to supply points of customers with booked capacity under point (13.7.1) charges C_{kom} in CZK/MWh under point (13.1.2.2) and charges CK in CZK/1,000m³ under point (13.1.2.1), where the coefficient a is increased by 5%, shall apply.

(13.7.6) In the case of exceeding booked capacity under point (13.7.1), the charge for such overstepping under point (13.6) shall not be billed to the customer.

(13.8) The minimum charge for daily booked firm and interruptible distribution capacity, if the customer books interruptible distribution capacity, is

CZK 40,000/1,000m³.

(13.9) For the customer's supply point at which daily booked firm and interruptible distribution capacity, if the customer books interruptible distribution capacity, is lower than 519 m³/day, the annual charge for daily booked firm or interruptible distribution capacity, CK , equals the charge for daily booked firm or interruptible distribution capacity amounting to 519 m³/day.

(13.10) For delivery points between distribution systems, the charges under points (13.1) to (13.9) shall apply, with the exception of points (13.1.10) and (13.7) and the conditions set out in these points shall be used *mutatis mutandis*. The distribution system operator shall pay the charge for an overstepping under point (13.6) if the daily booked firm distribution capacity at a delivery point between distribution systems is lower than the highest actually achieved daily gas off-take in the period from 1 October 2017 to 30 September 2020.

(13.11) Charges for the entry and exit points of a distribution system at the delivery point of a cross border gas pipeline

(13.11.1) The charge for daily booked firm distribution capacity and the price for transferred gas for the entry points of the distribution system:

Entry point name	Charge for daily booked firm distribution capacity, in CZK/1,000m ³	Price for transferred gas, in CZK/MWh
Laa an der Thaya	8,000	0

The prices and conditions under point (8) shall apply, provided that references to point (8.1) and (8.2) are replaced with references to the table in this point (13.11.1).

(13.11.2) The charge for daily booked firm distribution capacity and the price for transferred gas at the exit points of the distribution system:

Exit point name	Charge for daily booked firm distribution capacity, in CZK/1,000m ³	Price for transferred gas, in CZK/MWh
Laa an der Thaya	58,715.56	15.78

The prices and conditions under point (8) shall apply, provided that references to point (8.1) and (8.2) are replaced with references to the table in this point (13.11.2).

(13.12) For an entry point of a distribution system at the delivery point, or at the aggregate of delivery points of a gas production plant, the annual charge for daily booked firm distribution capacity is

CZK 13/1,000m³.

The conditions under points (13.1.14), (13.2) to (13.4) and (13.6) shall apply *mutatis mutandis*, provided that references to point (13.1.2), (13.1.2.1) and (13.1.2.2) are replaced with references to this point (13.12).

(13.13) The charge for the distribution system service to customers' supply points at which a CNG refuelling station is installed for the fuelling of motor vehicles

(13.13.1) For customers' supply points at which annual readings were taken in 2020, the charge for the distribution system service is a single component price. This price is the same as the price for gas distributed, applicable for the distribution system service to customers' supply points in the respective table in point (13.1.1).

(13.13.2) For customers' supply points at which proper monthly readings were taken in 2020, the following prices shall apply:

Distribution system operator	Price for distributed gas, in CZK/MWh	
	Long-distance pipeline	Local network
EG.D, a.s. ⁷⁾	54.23	175.88
Pražská plynárenská Distribuce, a.s.	89.48	112.26
GasNet, s.r.o.	49.84	106.54

(13.13.3) For customers' supply points, the provisions of points (13.1.4), (13.1.5), (13.1.8), (13.1.9) and (13.1.11) shall apply *mutatis mutandis*.

If more than one piece of gas consumption equipment is installed at the customer's supply point the precondition for applying this price is separate metering of the gas taken by the refuelling station. For newly connected customers' supply points, the charge can be applied if the CNG refuelling station is a separate customers' supply points.

PART FIVE

Final provisions

(14) Repealing provisions

The following are repealed:

1. Energy Regulatory Office Price Decision No 1/2019 of 21 May 2019, on regulated prices related to gas supply.
2. Energy Regulatory Office Price Decision No 4/2019 of 26 November 2019, on regulated prices related to gas supply.
3. Energy Regulatory Office Price Decision No 1/2020 of 23 April 2020, amending Energy Regulatory Office Price Decision No 4/2019 of 26 November 2019, on regulated prices related to gas supply.

(15) Effect

The Price Decision come into effect on 1 January 2021.

Energy Regulatory Office Board Chairman
Stanislav Trávníček

In case of divergence between the language versions, the Czech version shall prevail.

Appendices are available only in Czech version of this price decision.

