

## **Information to be published before the annual yearly capacity auction pursuant to Article 29 of Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas („NC TAR“)**

For interconnection points and, where the national regulatory authority takes a decision to apply Regulation (EU) 2017/459, points other than interconnection points, the following information shall be published before the annual yearly capacity auction in accordance with the requirements set out in Articles 31 and 32 by the national regulatory authority or the transmission system operator(s), as decided by the national regulatory authority:

### **Information pursuant to Article 29 (a) (i) NC TAR - the reserve prices for standard capacity products for firm capacity applicable until at least the end of the gas year beginning after the annual yearly capacity auction:**

- The reserve prices for the period from 1. 1. 2021 to 31. 12. 2021 are published in the Energy Regulatory Office Price Decision No. 4/2020 of 4 June 2020 on regulated prices related to gas supply ([link](#) – point 2.1. on the page 3).
- The reserve prices for the period from 1. 1. 2022 to 31. 12. 2022 are published in the Energy Regulatory Office Price Decision No. 3/2021 of 27 May 2021 on regulated prices related to gas supply ([link](#) – point 2.1 on the page 4).

### **Information pursuant to Article 29 (a) (ii) NC TAR - the multipliers and seasonal factors for standard capacity products for firm capacity applied to reserve prices for non-yearly standard capacity products:**

- The multipliers for the period from 1. 1. 2021 to 31. 12. 2021 are published in the Energy Regulatory Office Price Decision No. 4/2020 of 4 June 2020 on regulated prices related to gas supply ([link](#) – points 2.2.1., 2.6. and 2.7. on the pages 3 and 7).
- The multipliers for the period from 1. 1. 2022 to 31. 12. 2022 are published in the Energy Regulatory Office Price Decision No. 3/2021 of 27 May 2021 on regulated prices related to gas supply ([link](#) – points 2.3.1, 2.7 and 2.8 on the pages 6 and 10).

### **Information pursuant to Article 29 (a) (iii) NC TAR - the justification of the national regulatory authority for the level of multipliers:**

- The justification for the level of multipliers applied to reserve prices for the period from 1. 1. 2021 to 31. 12. 2021 is available in the Decision under Article 28 (2) NC TAR ([link](#) – chapter 1.1. on the page 2).
- The justification for the level of multipliers applied to reserve prices for the period from 1. 1. 2022 to 31. 12. 2022 is available in the Decision under Article 28 (2) NC TAR ([link](#) – chapter 1.1 on the page 1).

### **Information pursuant to Article 29 (a) (iv) NC TAR - where seasonal factors are applied, the justification for their application:**

- Seasonal factors are not applied in the Czech Republic.

**Information pursuant to Article 29 (b) (i) NC TAR - the reserve prices for standard capacity products for interruptible capacity applicable until at least the end of the gas year beginning after the annual yearly capacity auction;**

- The reserve prices for the period from 1. 1. 2021 to 31. 12. 2021 are published in the Energy Regulatory Office Price Decision No. 4/2020 of 4 June 2020 on regulated prices related to gas supply ([link](#) – points 2.8., 2.9. and 2.10. on the page 7).
- The reserve prices for the period from 1. 1. 2022 to 31. 12. 2022 are published in the Energy Regulatory Office Price Decision No. 3/2021 of 27 May 2021 on regulated prices related to gas supply ([link](#) – points 2.9, 2.10 and 2.11 on the page 10).

**Information pursuant to Article 29 (b) (ii) NC TAR - an assessment of the probability of interruption including:**

- 1) the list of all types of standard capacity products for interruptible capacity offered including the respective probability of interruption and the level of discount applied;**
  - 2) the explanation of how the probability of interruption is calculated for each type of product referred to in point (1);**
  - 3) the historical or forecasted data, or both, used for the estimation of the probability of interruption referred to in point (2).**
- Information regarding the discounts for interruption and an assessment of the probability of interruption for the period from 1. 1. 2021 to 31. 12. 2021 is available in the Decision under Article 28 (2) NC TAR ([link](#) – chapter 1.3. on the page 3).
  - Information regarding the discounts for interruption and an assessment of the probability of interruption for the period from 1. 1. 2022 to 31. 12. 2022 is available in the Decision under Article 28 (2) NC TAR ([link](#) – chapter 1.3. on the page 2).