

**Energy Regulatory Office Price Decision No. 1/2011
of 21 June 2011, amending Price Decision No. 3/2010 of 29 November 2010,
on prices of regulated services related to gas supply**

Under Section 2c of Act No. 265/1991 on the Competences of the Czech Republic's Authorities in the Area of Prices, as amended, under Section 17(4)(d) and Section 17(9) and (10) of Act No. 458/2000 on the Conditions for Business and State Administration in the Energy Industries and on Amendments to Certain Laws (the Energy Act), as amended, and under public notice no. 140/2009 on methods of price regulation in the energy sector and procedures for price control, as amended, the Energy Regulatory Office hereby issues its Price Decision.

Article I

Energy Regulatory Office Price Decision No. 3/2010 of 29 November 2010, on prices of regulated services related to gas supply, is amended as follows:

1. In part I, points 1.1.1 and 1.1.2 read as follows:

“1.1.1 the entry points of the transmission system:

Entry point name	Fixed charge for daily booked firm transmission capacity C_r in CZK/MWh	Fixed charge for transported gas C_{rkom} in CZK/MWh
Lanžhot border point	727.12	0
Lanžhot – Mokrý Háj border point	727.12	0
Waidhaus border point	727.12	0
Hora sv. Kateřiny – Olbernhau border point	727.12	0
Hora sv. Kateřiny – Sayda border point	727.12	0
Hora sv. Kateřiny – Brandov border point	727.12	0
Český Těšín border point	727.12	0
Point of the RWE Gas Storage virtual gas storage facility	727.12	0
Point of the MND Gas Storage virtual gas storage facility	727.12	0

1.1.2 the exit points of the transmission system:

Exit point name	Fixed charge for daily booked firm transmission capacity C_r in CZK/MWh	Fixed charge for transported gas C_{rkom} in CZK/MWh
Lanžhot border point	3,920.21	0
Lanžhot – Mokrý Háj border point	3,920.21	0

Waidhaus border point	4,879.03	$0.0077 \times C_{NCG}$
Hora sv. Kateřiny – Olbernhau border point	4,906.35	$0.0077 \times C_{NCG}$
Hora sv. Kateřiny – Sayda border point	4,909.20	$0.0077 \times C_{NCG}$
Hora sv. Kateřiny – Brandov border point	4,906.35	$0.0077 \times C_{NCG}$
Český Těšín border point	4,879.03	$0.0077 \times C_{NCG}$
Point of the RWE Gas Storage virtual gas storage facility	94.16	0.72
Point of the MND Gas Storage virtual gas storage facility	94.16	0.72

where

C_{NCG} is the planned purchase price of the energy in gas for the following gas day, which is determined as the value of the resulting settlement price (*Settl. Price*) at European Energy Exchange AG for the following gas day D+1 of the product Day 10 MW for the NCG zone on the current gas day D; should it not be available, the value of the resulting settlement price on the nearest immediately preceding day D-n, on which the resulting settlement price (*Settl. Price*) for the following gas day D+1 was published, shall be used. The settlement prices are publicly available on the website of European Energy Exchange AG at

<http://www.eex.com/en/Market%20Data/Trading%20Data/Natural%20Gas/Natural%20Gas%20%7C%20Spot/spot-gas-table/>. The daily price in EUR/MWh shall be converted to CZK/MWh at the daily EUR/CZK exchange rate declared by the CNB on the current gas day D; should it not be available, the daily rate on the nearest immediately preceding day D-n, on which the daily rate was published, shall be used.

If the settlement prices are not available, the last known reconciled gas price from the day-ahead market on the organised spot gas market organised by the market operator shall be used.”.

2. In part I, point 11 reads as follows:

“11. The fixed daily charge for missing balancing gas has been set as the daily fixed price of balancing gas, C_{pv} in EUR/MWh, increased by EUR 4/MWh. The fixed daily charge for excess balancing gas has been set as the daily fixed price of balancing gas, C_{pv} in EUR/MWh, decreased by EUR 4/MWh, provided that the minimum charge is EUR 0.1/MWh.

The charge for missing balancing gas shall be paid by cleared entities to the market operator, and the charge for excess balancing gas shall be paid by the market operator to cleared entities.

The fixed daily charge for balancing gas, C_{pv} in EUR/MWh, is determined as the value of the resulting settlement price (*Settl. Price*) at European Energy Exchange AG for the following gas day **D+1** of the product Day 10 MW for the NCG zone on the current gas day **D**; should it not be available, the value of the resulting settlement price on the nearest immediately preceding day **D-n**, on which the resulting settlement price (*Settl. Price*) for the following gas day **D+1** was published, shall be used. The settlement prices are publicly available on the website of European Energy Exchange AG at

<http://www.eex.com/en/Market%20Data/Trading%20Data/Natural%20Gas/Natural%20Gas%20%7C%20Spot/spot-gas-table/>.

If the settlement prices are not available, the last known reconciled gas price from the day-ahead market on the organised spot gas market organised by the market operator shall be used.”.

Article II

This price decision shall come into force on 1 August 2011.

Chairman of the Energy Regulatory Office:

Josef Fiřt *m.p.*